

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2021
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,032	--	--	6,065	538	-312	15,026	2,921	0
Hydrocarbon Gas Liquids	5,283	-21	684	169	--	-13	475	2,306	3,346
Natural Gas Liquids	5,283	-21	396	153	--	-16	475	2,306	3,045
Ethane	2,081	--	4	--	--	-20	--	382	1,723
Propane	1,705	--	275	109	--	-7	--	1,297	799
Normal Butane	483	--	125	37	--	57	138	421	29
Isobutane	418	--	-8	7	--	-7	192	3	229
Natural Gasoline	596	-21	--	0	--	-39	146	203	265
Refinery Olefins	--	--	288	17	--	3	--	--	301
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	291	14	--	-1	--	--	306
Normal Butylene	--	--	-3	2	--	4	--	--	-5
Isobutylene	--	--	0	0	--	0	--	--	0
Other Liquids	--	1,106	--	1,370	296	-7	2,113	542	124
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,106	--	43	188	-16	1,146	90	116
Hydrogen	--	--	--	--	205	--	205	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,106	--	42	-18	-16	940	90	116
Fuel Ethanol ⁵	--	952	--	4	-18	-16	878	77	0
Renewable Fuels Except Fuel Ethanol	--	154	--	38	--	0	62	14	116
Other Hydrocarbons	--	--	--	0	0	0	1	--	0
Unfinished Oils	--	--	--	578	--	44	153	373	8
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	749	108	-34	814	78	0
Reformulated	--	0	--	219	193	-31	443	0	0
Conventional	--	0	--	529	-85	-4	370	78	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	6	17,857	893	-90	-122	--	2,689	16,099
Finished Motor Gasoline	--	5	9,467	128	-90	-25	--	796	8,739
Reformulated	--	--	2,931	--	-154	0	--	--	2,777
Conventional	--	5	6,536	128	64	-25	--	796	5,962
Finished Aviation Gasoline	--	--	10	1	--	0	--	--	12
Kerosene-Type Jet Fuel	--	0	1,275	159	--	12	--	90	1,332
Kerosene	--	0	9	1	--	0	--	4	6
Distillate Fuel Oil ⁵	--	0	4,595	282	--	-105	--	1,058	3,925
15 ppm sulfur and under	--	0	4,385	275	--	-103	--	889	3,874
Greater than 15 ppm to 500 ppm sulfur	--	0	107	5	--	-1	--	77	36
Greater than 500 ppm sulfur	--	0	103	2	--	-2	--	91	14
Residual Fuel Oil	--	--	203	177	--	-8	--	107	281
Less than 0.31 percent sulfur	--	--	29	6	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	82	28	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	92	142	--	-7	--	NA	NA
Petrochemical Feedstocks	--	--	274	19	--	0	--	--	293
Naphtha for Petro. Feed. Use	--	--	174	16	--	1	--	--	189
Other Oils for Petro. Feed. Use	--	--	100	4	--	0	--	--	104
Special Naphthas	--	--	31	11	--	0	--	--	42
Lubricants	--	--	168	47	--	7	--	104	104
Waxes	--	--	4	6	--	0	--	5	6
Petroleum Coke	--	--	758	10	--	-1	--	504	265
Marketable	--	--	562	10	--	-1	--	504	69
Catalyst	--	--	195	--	--	--	--	--	195
Asphalt and Road Oil	--	--	343	53	--	-1	--	20	377
Still Gas	--	--	639	--	--	--	--	--	639
Miscellaneous Products	--	--	81	0	--	0	--	1	80
Total	16,314	1,091	18,541	8,497	744	-454	17,615	8,457	19,569

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocetene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.